

Photovoltaics has paid its carbon debt

Trends in environmental footprint

Wilfried van Sark

(met dank aan Atse Louwen, Ruud Schropp, André Faaij)

NNV Energie&Klimaat, Utrecht, 9 June 2017

Copernicus Institute of Sustainable Development



Contents

- Context
 - PV growth, consequences
 - Silicon PV process
 - Direct versus indirect GHG emissions
- Approach
 - Experience curve
- Results
- Geographical variation
- Concluding remarks



Copernicus Institute of Sustainable Development

Status of photovoltaics



Global PV Market 2016



TOP PV MARKETS 2016







©Snapshot of Global PV Markets – IEA PVPS 🐐



PV capacity growth: 303 GWp (end 2016)



Source: IEA-PVPS, 2017 - Snapshot of Global PV Markets

6





Source: IEA-PVPS, 2017 - Snapshot of Global PV Markets



Copernicus Institute of Sustainable Development

7



Copernicus Institute of Sustainable Development

Manufacturing of photovoltaics

Copernicus Institute of Sustainable Development



Solar cell design





From silicon to panel



Raw material (Silicon)



Ingot

Module





System



Wafer to cell

Ref-cSi





Build your own cell

https://factory.pvlighthouse.com.au/





GHG emissions: direct versus indirect

- Large fraction of emissions are indirect
 - Use of energy, which is generated in a non-renewable way: coal, gas
- **Direct** emissions (CO₂, CO₂-eq):
 - Production of silicon feedstock
 - $SiO_2 + C \rightarrow Si + CO_2$
 - Release of fluorinated process gases: HF₃, CF₄
 - Incineration of plastics during module recycling
 - EVA: $4(CH_2-CH_2-CH_2-CH-O-C-O-CH_2)+29O_2 \rightarrow 24CO_2+18H_2O$

Direct versus indirect emissions

\rightarrow Direct emissions ~1-2 gCO2-eq/kWh factor ~20-40 lower than indirect emissions

(Reich et al., PIP 2011)

Copernicus Institute of Sustainable Development

Concerns from fast growth

Copernicus Institute of Sustainable Development

Context: strong growth of PV

6 orders of magnitude in 40 years

5 TWp in 2030, with 20% growth per year

(Haegel et al., Science, 2017

~30% global electricity

⁽Louwen et al. 2016, updated)

Context: sub-optimal location of PV

Context: concerns from fast growth

- As of 2013: for every Wp of PV capacity
 - 8-32 MJ of energy used^{*}
 - 0.6-3 kgCO₂-eq released^{*} \rightarrow 20~80 gCO₂-eq/kWh
 - In the past this was (much) higher
- These external "costs" are paid back by generating "green" electricity
- This takes time: (energy) payback time (PBT)
- When "PV growth" > 1/PBT
 - PV industry is net energy user
 - PV industry is net GHG emitter

*M.J. de Wild-Scholten - doi:10.1016/j.solmat.2013.08.037

Aim

- Show historical development of environmental impact of PV production
- Analyse learning rates and compare to cost
- Determine net contribution of PV in terms of
 - Energy
 - GHG emission reduction

Approach

- Combine historical development of PV for
 - Installed capacity (e.g., IEA-PVPS, EPIA)
 - Energy demand and GHG from production (LCA studies)
- Establish <u>experience curve</u>

$$C_{cap} = C_0 \times cap^{\log_2(1-L)}$$

- Every doubling of *cap*, cost C drops with factor L
- Normally done for cost
 - Here: energy and GHG
 - Least-squares fit to data

Wright (1936): aircraft production doubled, labour time decreased by 10-15 %

Experience curve: Ford model T

double-log plots

(Boston Consulting Group, 1970)

Wright (1936): aircraft production doubled, labour time decreased by 10-15 %

Experience curve: Japanese Beer

double-log plots

(Boston Consulting Group, 1970)

Trends: cost and environmental impact

+ cost

+ cost

(Louwen et al. 2016)

Experience curve - cost 10^{2} $\begin{array}{l} {\sf LR:} \ 20.1\% \pm \ 0.50\% \\ {\sf R}^2: \ 0.94 \end{array}$ Average Selling Price (2015 USD/W_p) 10 Tempting for policy makers 10⁰ 2040E low medium high 10-2 10^{3} 10-3 10-1 10^{0} 10^{2} 10^{1} Cumulative Installed Capacity (GWp) With every doubling of installed capacity cost drops with 20%

(Louwen et al. 2016)

Experience curves – Environmental Impact

Net contributions of PV – Energy

Net contributions of PV – GHG emissions

Performance Ratio

- PR is the factor determining yield of PV systems
- Value is uncertain
- We need: accurate statistics of yield and capacity

Performance ratio definition

$$\begin{aligned} Y_{final} &= \frac{E_{final}}{P_0} & \text{Specific yield} \\ PR &= \frac{Y_{final}}{Y_{ref}} & \\ Y_{ref} &= \frac{H_{final}}{G_{STC}} & \text{Reference yield} \end{aligned}$$

PR < 100%

good performance PR = 85%

PR~70%

IEA – PVPS Task 2

Performance ratio increases

German systems: PR from ~60% to >80% [Reich, 2012]

Is 90% the maximum?

Copernicus Institute of Sustainable Development

Performance Ratio

- PR is the factor determining yield of PV systems
- Value is uncertain
- We need: accurate statistics of yield and capacity
- We have: (very) inaccurate estimations
- Therefore: two scenarios:
 - Low PR (worst case): 0.5 for all systems
 - Increasing PR (realistic): from 0.5 in 1975 to 0.8 from 2015 & onward

Results: breakeven energy and GHG

global

Results: breakeven energy and GHG regional differences in production

regional

Summary

- Clear downward trend of environmental impact of PV from 1975 to now
- Similar to cost, PV shows a learning effect for environmental impact
- We have likely achieved, or will do so soon, break even in terms of
 - Energy

Great news!

GHG emissions

 My birthday present

 ARTICLE

 Received 2 Feb 2016 | Accepted 28 Oct 2016 | Published 6 Dec 2016

 Dol: 10.1038/ncomms13728

Re-assessment of net energy production and greenhouse gas emissions avoidance after 40 years of photovoltaics development

Atse Louwen¹, Wilfried G.J.H.M. van Sark¹, André P.C. Faaij² & Ruud E.I. Schropp³

Since the 1970s, installed solar photovoltaic capacity has grown tremendously to 230 gigawatt worldwide in 2015, with a growth rate between 1975 and 2015 of 45%. This rapid growth has led to concerns regarding the energy consumption and greenhouse gas emissions of photovoltaics production. We present a review of 40 years of photovoltaics development, analysing the development of energy demand and greenhouse gas emissions associated with photovoltaics production. Here we show strong downward trends of environmental impact of photovoltaics production, following the experience curve law. For every doubling of installed photovoltaic capacity, energy use decreases by 13 and 12% and greenhouse gas footprints by 17 and 24%, for poly- and monocrystalline based photovoltaic systems, respectively. As a result, we show a break-even between the cumulative disadvantages and benefits of photovoltaics, for both energy use and greenhouse gas emissions, occurs between 1997 and 2018, depending on photovoltaic performance and model uncertainties.

Utrecht, 06 December 2016

Comprehensive study reveals:

"Solar energy currently cheapest and cleanest alternative to fossil fuels"

The positive effect of solar energy as a sustainable energy source offsets the negative impact of the production of solar panels. This applies to energy consumption as well as greenhouse gas emissions during the production process, according to a comprehensive study by Atse Louwen and Wilfried van Sark from Utrecht University and colleagues from University of Groningen and Eindhoven University of Technology, the Netherlands. Their research results are published 6 December in the leading journal *Nature Communications*.

HOWEVER....

ENERGY

BAILY CALLER

Solar Power Actually Made Global Warming Worse, Says New Study

ANDREW FOLLETT Energy and Science Reporter

2:37 PM 12/07/2016

Copernicus Institute of Sustainable Development

How clean is solar power?

The Economist

A new paper may have the answer

Print edition | Science and technology > Dec 10th 2016

Solar panels less green than you think, say experts THE TIMES

More than a billion solar panels have been installed around the world but they may so far have failed to reduce overall emissions, a study has found.

Geographical variation: specific yield

performance ratio

Copernicus Institute of Sustainable Development

Geographical variation: temperature loss

Geographical variation: GHG emissions

Related to yield

(Louwen et al. 2017, submitted)

Geographical variation: GHG payback time

GHG payback time: number of years in which the GHG emissions released during the full PV lifecycle are paid back by replacing electricity produced in the average grid (national GHG emission factor differences)

Concluding remarks

- inue to do so conti creasing, Environmental impact of PV is stea showing learning effect
- We have likely achieved) break even in terms 1G debti ans of energy and GHG
- GHG emission d on PV cell type and location, just as GH Jack time
- of direct vs. indirect emissions Impe

PV has producing PV green" energy for

1982: Solarex, solar breeder

Thank you for your attention

PV Group - Section Energy & Resources

Copernicus Institute of Sustainable Development, Utrecht University

Atse Louwen, Boudewijn Elsinga, Arjen de Waal, Bhavya Kausika, Mart van der Kam, Panos Moraitis, Odysseas Tsafarakis, Kostas Sinapis, Geert Litjens, Wouter Schram, Marte Gerritsma, Sara Golroodbari, Wilfried van Sark

Photovoltaic Solar Energy

From Fundamentals to Applications

Utrecht Photovoltaic Outdoor Test facility

www.upot.nl

Copernicus Institute of Sustainable Development